



# Investor Communiqué

## Performance overview – Q2 & H1 FY2012

November 07, 2011

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## Punj Lloyd – The Group

### **Punj Lloyd Limited** **(A Diversified Global EPC Conglomerate)**

#### • **Energy**

- Oil & Gas – Offshore Platform, Onshore Field Development, Pipelines, Tankage and Terminals, Process Plants,
- Power : Thermal, Nuclear
- Renewables : Non-conventional Power, Bio Fuels, Green Buildings & Infrastructure and Water

#### • **Infrastructure**

- Transport : Subways & Metro Systems, Airports, Highways & Expressways, Tunnels & Caverns, Seaports & Terminals, Bridges, Flyovers & Interchanges
- Utilities : Reservoirs & Treatment Plants
- Building : Hospitality & Leisure, Commercial, Industrial, Institutional, Residential Complexes, Healthcare & Townships & Industrial Parks

#### • **Defence**

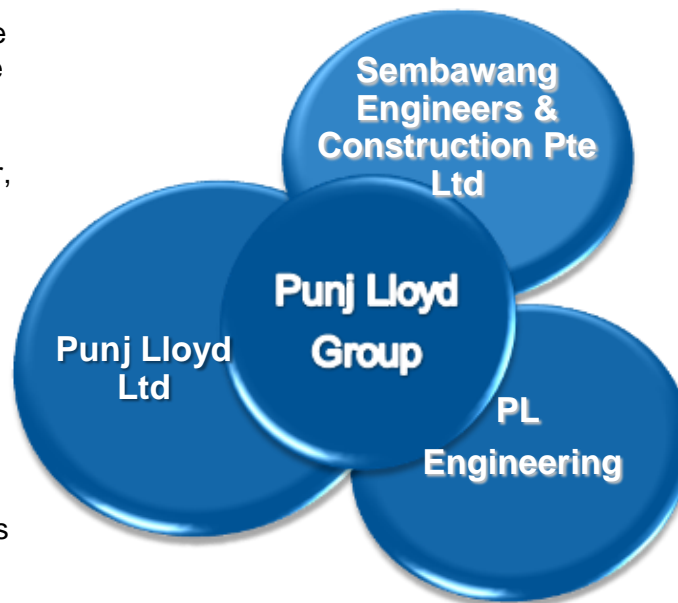
- Land Systems, Aviation and Defence Electronics

#### • **Onshore Drilling**

#### • **Polymers, Petrochemicals & Chemicals**

### **Sembawang Engineers & Constructors Pte Ltd** **(One of the leading EPC Co. in Singapore)**

- Civil Infrastructure & Transportation – MRT Stations, Roads, Bridges, Airports, Expressways, Jetties, Residential & Commercial Building, Leisure & Hospitality
- Environment – Water and Wastewater Treatment plants & Sewage Treatment Plants, Reservoir, Tunnel & Caverns
- Power Plants
- Coal Mining & Commercial Real Estate Development



### **PL Engineering Limited** **(An Engineering Services Co.)**

- Oil & Gas
- Petrochemicals, Chemicals & Fertilizers
- Power : Nuclear & Thermal
- Automotive & Aerospace

## Business Structure & Solutions

|                         |   |
|-------------------------|---|
| <b>Oil &amp; Gas</b>    | Onshore & Offshore Pipelines, Onshore & Offshore field Development, Gas Processing, Tankage and Terminals                           |
| <b>Process</b>          | Refineries, Polymers & Petrochemicals, Chemicals  |
| <b>Power</b>            | Thermal, Nuclear  |
| <b>Utilities</b>        | Water & Sewage Treatment Facilities, Reservoirs, Centralized Utilized   |
| <b>Infrastructure</b>   | Subway & Metro Systems, Airports, Highways & Expressways, Bridges, Flyovers & Interchanges, Tunnels & Caverns, Seaports & Terminals |
| <b>Buildings</b>        | Hospitality & Leisure, Commercial, Industrial, Institutional & Residential Complexes, Healthcare, Townships & Industrial Parks      |
| <b>Asset Management</b> | Asset Preservation & Maintenance  |







# Financial Results & Operating Highlights

## Q2 & H1 FY2012



## FINANCIAL HIGHLIGHTS – Q2 & H1 FY2012 (STANDALONE)

(₹ Cr)

| Particulars              | Q2 FY2012 | Q1 FY2012 | Q2 vs Q1<br>% Change | Q2 FY2011 | Q2 vs Q2<br>% Change | H1 2012 | H1 FY2011 | H1 vs H1<br>% Change |
|--------------------------|-----------|-----------|----------------------|-----------|----------------------|---------|-----------|----------------------|
| <b>Total Revenue</b>     | 1,263     | 1,353     | -7%                  | 1,055     | 20%                  | 2,616   | 2,127     | 23%                  |
| <b>EBITDA</b>            | 177       | 157       | 13%                  | 122       | 45%                  | 335     | 216       | 55%                  |
| <b>EBITDA Margin (%)</b> | 14.01%    | 11.60%    | 21%                  | 11.54%    | 21%                  | 12.81%  | 10.13%    | 26%                  |
| <b>PBT / (LBT)</b>       | 20        | 14        | 43%                  | 4         | 435%                 | 35      | (10)      | 434%                 |
| <b>EPS</b>               | 0.50      | 0.16      | 213%                 | 0.04      | 1150%                | 0.66    | (0.52)    | 227%                 |

## FINANCIAL HIGHLIGHTS – Q2 & H1 FY2012 (CONSOLIDATED)

(₹ Cr)

| Particulars              | Q2 FY2012 | Q1 FY2012 | Q2 vs Q1<br>% Change | Q2 FY2011 | Q2 vs Q2<br>% Change | H1 2012 | H1 FY2011 | H1 vs H1<br>% Change |
|--------------------------|-----------|-----------|----------------------|-----------|----------------------|---------|-----------|----------------------|
| <b>Total Revenue</b>     | 2,460     | 2,266     | 9%                   | 1,991     | 24%                  | 4,726   | 3,729     | 27%                  |
| <b>EBITDA</b>            | 270       | 184       | 47%                  | 186       | 45%                  | 453     | 325       | 39%                  |
| <b>EBITDA Margin (%)</b> | 10.98%    | 8.12%     | 35%                  | 9.33%     | 18%                  | 9.59%   | 8.71%     | 10%                  |
| <b>PBT / (LBT)</b>       | 61        | 9         | 578%                 | 26        | 137%                 | 70      | 19        | 270%                 |
| <b>EPS</b>               | 0.74      | (0.37)    | 300%                 | 0.72      | 3%                   | 0.38    | (0.20)    | 290%                 |

## BUSINESS OVERVIEW

- Stable performance in a challenging external environment
- Strong order inflow across segments enhances Order backlog. Orders won across varied sectors of Pipelines, Process facilities, Nuclear Power, Thermal Power, Railways, Oil and Gas, Civil and Construction.
- Middle East regions have particularly shown an improvement in the order inflow .
- Global economic concerns & Rising Interest rates, spiralling inflation in India continue to present challenges. However, it is likely to be combated with robust order inflow.
- Significant delays for release of payment by public sector clients are leading to increased borrowings.
- The political turmoil in Libya after Gadhafi's demise is expected to stabilize and it is expected that new regime or leadership will be concentrating on the growth and development of the country. This would translate into several business opportunities.



## **Commenting on the Company's performance for Q2 & H1 FY2012, Mr. Atul Punj, Chairman, Punj Lloyd Group, said:**

*“ The current financial year has shown robust growth in our order inflow which in turn has translated to an increase in topline on the back of relatively better execution. During this year till date we have achieved total order inflow of ₹ 10,286 Cr. Vs ₹ 9,978 Cr. achieved in last full financial year.*

*We are also enthused with the continuing broad basing of our order book which now comprises orders from pipeline, thermal, process, nuclear power and railways besides infrastructure and oil and gas.*

*Macro environmental conditions in Libya are expected to improve and going forward we hope to resume execution of our projects there and also bid for some new ones.*

*The Indian infrastructure sector continues to face challenges in form of higher interest rates, higher working capital and rising commodity rates. While the environment continues to be challenging we are hopeful that our strong order book, capable management and diversification will translate to continuing growth and create value for all our stakeholders ”*

## Q2 FY2012 - FINANCIAL OVERVIEW

(₹ Cr)

| Description  | Standalone       |           | Consolidated     |           |
|--|------------------|-----------|------------------|-----------|
|  | as at the end of |           | as at the end of |           |
|  | 30.9.2011        | 30.9.2010 | 30.9.2011        | 30.9.2010 |
|  | Q2               | Q2        | Q2               | Q2        |
| Sales & Contract Revenue                                 | 1,150            | 1,032     | 2,377            | 1,958     |
| Other Operating Income                                   | 1                | 20        | 15               | 30        |
| Other Revenue  | 112              | 3         | 68               | 3         |
| Total Revenue  | 1,263            | 1,055     | 2,460            | 1,991     |
| Total Expenditure<br>(Excl. Interest Exp & Depreciation) | 1,086            | 933       | 2,190            | 1,805     |
| EBITDA   | 177              | 122       | 270              | 186       |
| Interest Expense   | 113              | 79        | 130              | 92        |
| Depreciation   | 44               | 39        | 79               | 68        |
| PBT  | 20               | 4         | 61               | 26        |
| Tax  | 3                | 3         | 32               | 5         |
| PAT  | 17               | 1         | 29               | 21        |
| Cash Profit  | 61               | 40        | 108              | 89        |
| Equity Share Capital                                     | 66               | 66        | 66               | 66        |
| Networth   | 3,688            | 3,551     | 3,057            | 3,025     |
| <b>Ratios</b>  |                  |           |                  |           |
| EBIDTA as % of Total Revenue                             | 14.01%           | 11.54%    | 10.98%           | 9.33%     |
| Earning Per Share  | 0.50             | 0.04      | 0.74             | 0.72      |
| Net Block of Fixed Assets (₹ Cr.)                        | 1,506            | 1,316     | 2,740            | 2,376     |
| Book value per Share (₹)                                 | 111.05           | 106.92    | 92.05            | 91.08     |
| Net Debt to Equity (Times)                               | 0.96             | 0.81      | 1.40             | 1.08      |

## H1 FY2012 - FINANCIAL OVERVIEW

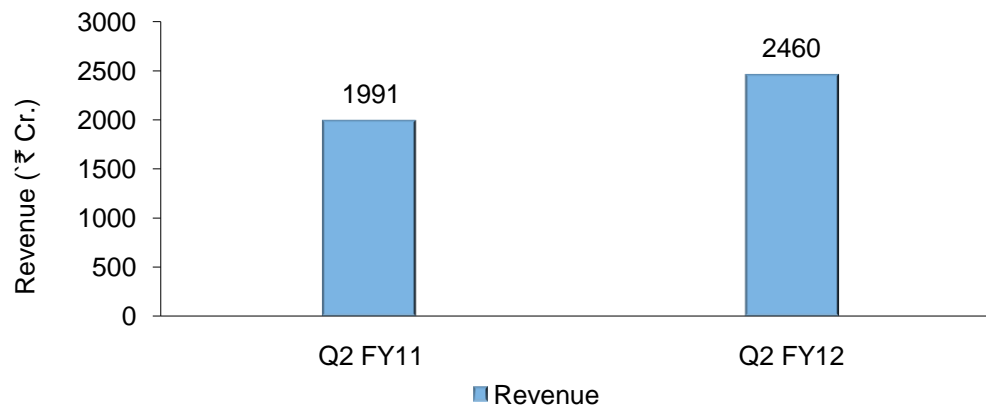
(₹ Cr)

| Description  | Standalone       |           | Consolidated     |           |
|--|------------------|-----------|------------------|-----------|
|  | as at the end of |           | as at the end of |           |
|  | 30.9.2011        | 30.9.2010 | 30.9.2011        | 30.9.2010 |
|  | H1               | H1        | H1               | H1        |
| Sales & Contract Revenue                                 | 2,490            | 2,032     | 4,625            | 3,564     |
| Other Operating Income                                   | 7                | 88        | 23               | 158       |
| Other Revenue  | 119              | 7         | 78               | 7         |
| Total Revenue  | 2,616            | 2,127     | 4,726            | 3,729     |
| Total Expenditure<br>(Excl. Interest Exp & Depreciation) | 2,281            | 1,911     | 4,273            | 3,404     |
| EBITDA   | 335              | 216       | 453              | 325       |
| Interest Expense   | 214              | 149       | 244              | 173       |
| Depreciation   | 86               | 77        | 139              | 133       |
| PBT  | 35               | (10)      | 70               | 19        |
| Tax  | 12               | 7         | 53               | 28        |
| PAT  | 23               | (17)      | 17               | (9)       |
| Cash Profit  | 109              | 60        | 156              | 124       |
| Equity Share Capital                                     | 66               | 66        | 66               | 66        |
| Networth   | 3,688            | 3,551     | 3,057            | 3,025     |
| <b>Ratios</b>  |                  |           |                  |           |
| EBIDTA as % of Total Revenue                             | 12.81%           | 10.13%    | 9.59%            | 8.71%     |
| Earning Per Share  | 0.66             | (0.52)    | 0.38             | (0.20)    |

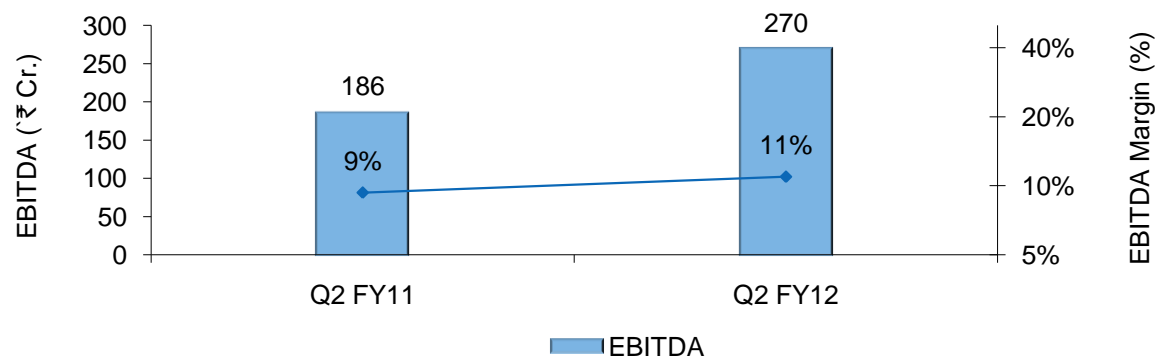
**Note:** The auditor's observation / qualification that formed part of the Q1FY12 financial results continue. There is no new qualification / observation during Q2FY2012.

## REVENUES & EBITDA – Q2FY2012 (CONSOLIDATED)

### REVENUE

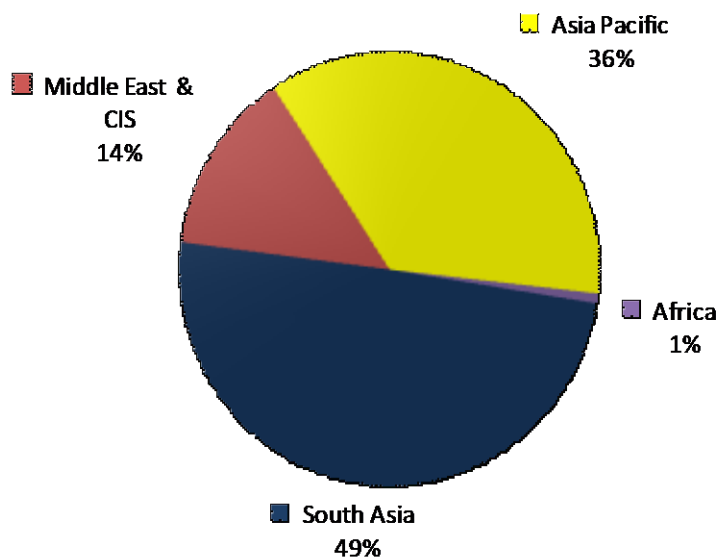


### EBITDA



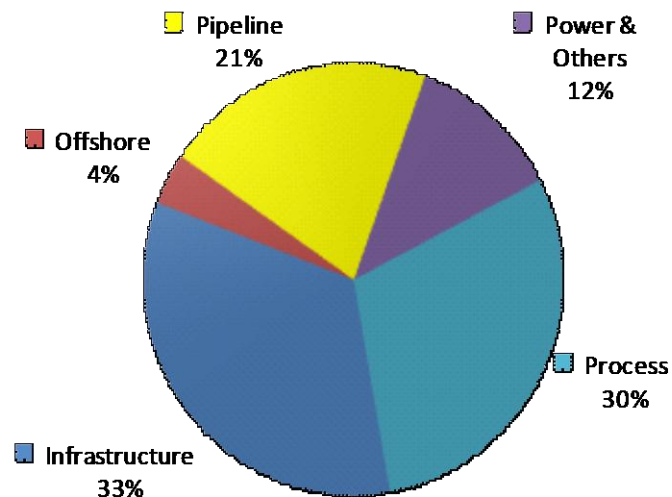
## REVENUE ANALYSIS – Q2 FY2012 (CONSOLIDATED)

### Geographical Segment



| Description       | ₹ Cr         | %           |
|-------------------|--------------|-------------|
| South Asia        | 1,218        | 49%         |
| Middle East & CIS | 337          | 14%         |
| Asia Pacific      | 887          | 36%         |
| Africa            | 18           | 1%          |
| <b>Total</b>      | <b>2,460</b> | <b>100%</b> |

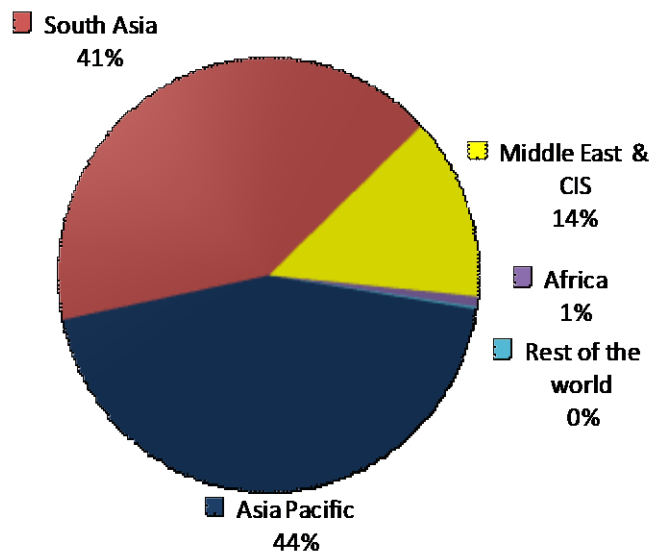
### Business Segment



| Description    | ₹ Cr         | %           |
|----------------|--------------|-------------|
| Infrastructure | 826          | 33%         |
| Offshore       | 95           | 3%          |
| Pipeline       | 513          | 20%         |
| Power & Others | 292          | 11%         |
| Process        | 734          | 29%         |
| <b>Total</b>   | <b>2,460</b> | <b>100%</b> |

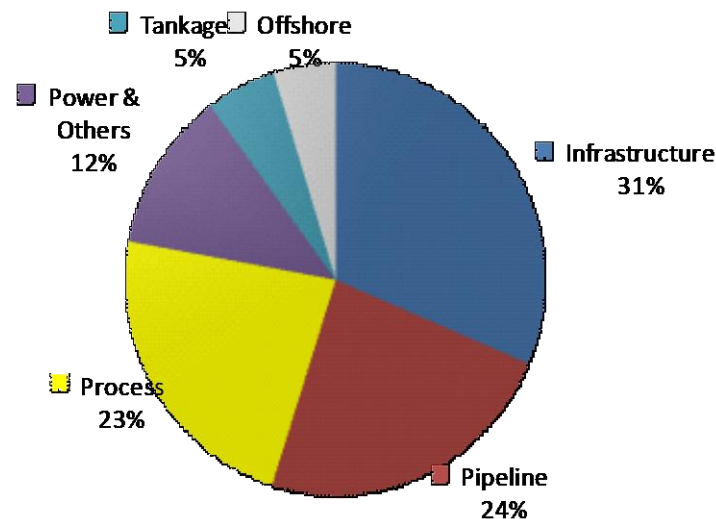
## REVENUE ANALYSIS – H1 FY2012 (CONSOLIDATED)

### Geographical Segment



| Description       | ₹ Cr         | %           |
|-------------------|--------------|-------------|
| Asia Pacific      | 2,090        | 44%         |
| South Asia        | 1,947        | 41%         |
| Middle East & CIS | 644          | 14%         |
| Africa            | 36           | 1%          |
| Rest of the world | 9            | 0%          |
| <b>Total</b>      | <b>4,726</b> | <b>100%</b> |

### Business Segment

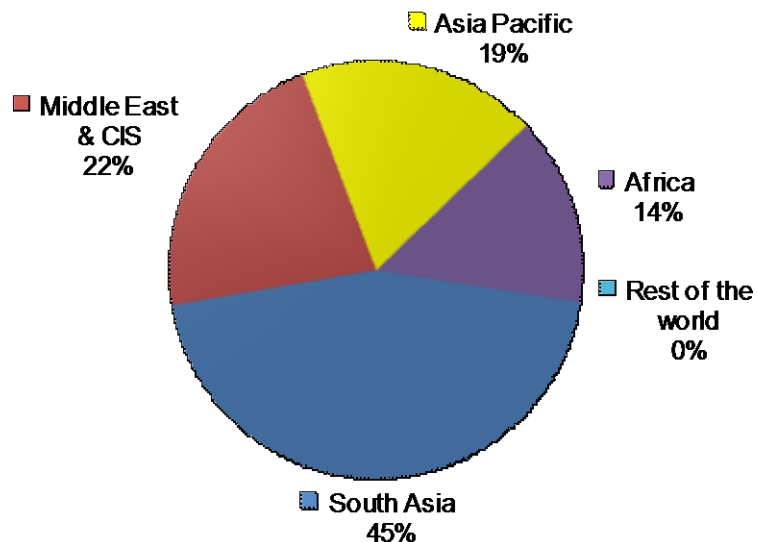


| Description    | ₹ Cr         | %           |
|----------------|--------------|-------------|
| Infrastructure | 1,481        | 31%         |
| Pipeline       | 1,115        | 24%         |
| Process        | 1,082        | 23%         |
| Power & Others | 566          | 12%         |
| Tankages       | 255          | 5%          |
| Offshore       | 226          | 5%          |
| <b>Total</b>   | <b>4,726</b> | <b>100%</b> |



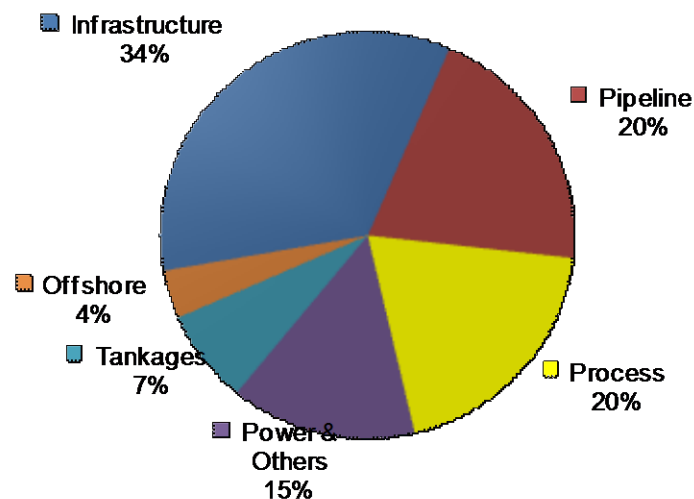
## ORDER BACKLOG (\*)

### Geographical Segment



| Description       | ₹ Cr          | %          |
|-------------------|---------------|------------|
| South Asia        | 11,959        | 45%        |
| Middle East & CIS | 5,844         | 22%        |
| Asia Pacific      | 4,985         | 19%        |
| Africa            | 3,899         | 14%        |
| Rest of the world | 3             | 0%         |
| <b>Total</b>      | <b>26,690</b> | <b>100</b> |

### Business Segment



| Description    | ₹ Cr          | %          |
|----------------|---------------|------------|
| Infrastructure | 9139          | 34%        |
| Pipeline       | 5421          | 20%        |
| Process        | 5221          | 20%        |
| Power & Others | 3894          | 15%        |
| Tankages       | 1994          | 7%         |
| Offshore       | 1021          | 4%         |
| <b>Total</b>   | <b>26,690</b> | <b>100</b> |

\* Order Backlog comprises of order backlog as on Sept 30, 2011 plus new orders received till date.

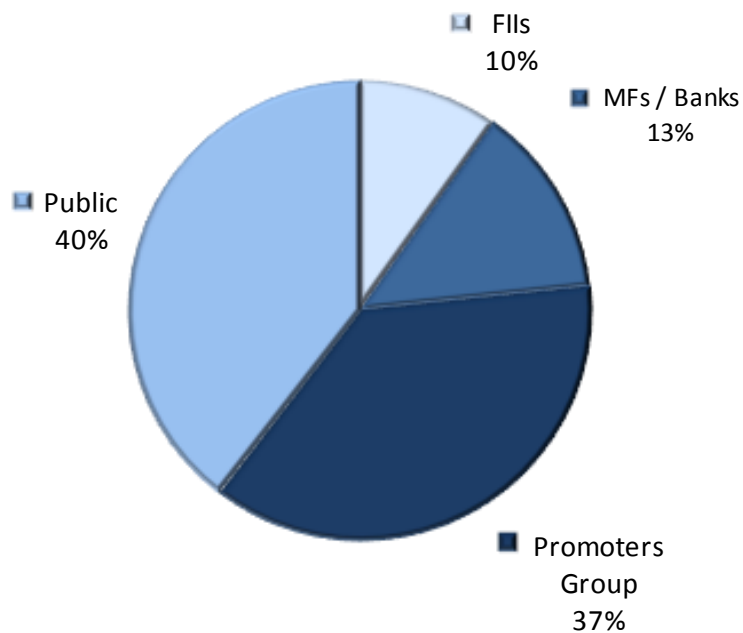
## KEY ORDER INFLOWS DURING FY2012

(₹ Cr)

| Category      | Order Detail  | Order Value |
|---------------|---|-------------|
| Pipeline      | EPC order for laying of Oil & Gas pipelines<br>*Clients name & project details are not specified owing to client confidentiality requirements   | 2,114       |
| Process       | EPC Order for Construction of High- Purity Solar grade first polysilicon plant (Phase 1) from Qatar Solar Technologies (QSTEC)  | 1,889       |
| Thermal Power | EPC Order constuction of 2 x 300 MW thermal power plant from Haldia Energy Ltd, a wholly owned subsidiary of CESC   | 1,195       |
| Oil & Gas     | EPC order for Onshore Oil Operations for Tie-in works at South East, Abu Dhabi from Abu Dhabi Company (ADCO)  | 890         |
| Offshore      | EPC order for 24.5 km long submarine pipeline in an exploration block on the east coast of India from Gujarat State Petroleum Corporation   | 826         |
| Nuclear Power | EPC order for Nuclear Power contract for critical nuclear piping work at four Pressurised Heavy Water Reactors (PHWR) of 700 MWe each in Rajasthan & Gujarat from Nuclear Power Corp. of India Ltd                      | 678         |
| Pipeline      | EPC Order for construction of Falcon Jetfuel Pipeline & Bulk terminal facilites from Emirates National Oil & Co. (ENOC), wholly owned by Government of Dubai  | 623         |
| Process       | EPC order for process facilities & utilities at an upcoming crude oil storage cavern having a total capacity 1.5 MMT of crude oil near Mangalore Refinery - Karnataka, from Indian Strategic Petroleum Reserves Limited | 330         |
| Thermal Power | EPC Order of plant for 3x18 MW Thermal Power Plant at Sangatta East Kalimantan, Indonesia from P.T. Citra Kusuma Perdana  | 307         |
| Civil         | Contract won for balance offloaded work for Thermal Power Project in Bongaigaon district of lower Assam from NTPC Ltd.  | 210         |
| Railway       | Contract won for building a railway siding, first Landmark railways project, at Sonebhadra dist of U.P. from Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited (UPRVUNL)   | 114         |
| Buildings     | Contract won for construction of 194 villas at Kolkata West international City, a satellite township in West Bengal, India from KWIC  | 99          |

## SHAREHOLDING PATTERN

**As on September 30, 2011**



|  |                     |
|--|---------------------|
| <b>IPO</b>                                     | <b>January-06</b>   |
| <b>Stock Spilt<br/>(FY ₹ 10/- to FV ₹ 2/-)</b> | <b>April-07</b>     |
| <b>BSE Code</b>                                | <b>532693</b>       |
| <b>NSE</b>                                     | <b>PUNJLLOYD</b>    |
| <b>NSDL / CDSL - ISIN</b>                      | <b>INE701B01021</b> |
| <b>Bloomberg Code</b>                          | <b>PUNJ:IN</b>      |
| <b>Reuters Code</b>                            | <b>PUJL.BO</b>      |

## INVESTOR RELATION – CONTACTS

**For further information please contact:**

**Anil Jain**

Punj Lloyd Ltd.

Tel: 0124 2620 221

Fax: 0124 2620 111

Email: [aniljain@punjlloyd.com](mailto:aniljain@punjlloyd.com)

[ripudamansingh@punjlloyd.com](mailto:ripudamansingh@punjlloyd.com)

**Gavin Desa / Sameera Kedar**

Citigate Dewe Rogerson

Tel: 022 6645 1237 / 1216

Fax: 022 6645 1200

Email: [gavin@cdr-india.com](mailto:gavin@cdr-india.com)

[sameera@cdr-india.com](mailto:sameera@cdr-india.com)



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**Thank You**